

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 16/06/2007 05:00

Well Name Halibut A7a		
Rig Name Rig 453	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Mobilization Only	Plan Demob of R453 to BBMT	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number L0501H213	Total Original AFE Amount 6,430,000	Total AFE Supplement Amount
Daily Cost Total 101,362	Cumulative Cost 3,737,500	Currency AUD
Report Start Date/Time 15/06/2007 05:00	Report End Date/Time 16/06/2007 05:00	Report Number 11

Management Summary

Held PTSM's and conducted hazard hunts. Rig down and prepare to backload Esso and Nabors equipment. Remove scaffolding from VFD/SCR package. Install base tank stands and continue with pump room spooling. Service Lady Gerda. Remove SCR and VFD packages to pipe deck. Prepare VFD and SCR package for backloading. Prepare generator packages for removal.

Activity at Report Time

Continue with rig down and demob oprations.

Next Activity

Continue with rig down and demob oprations.

Daily Operations: 24 HRS to 16/06/2007 05:00

Well Name Fortescue A6a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (ftKB) 12,834.3	Target Depth (TVD) (ftKB) 8,124.0	
AFE or Job Number L0501H005	Total Original AFE Amount 8,931,209	Total AFE Supplement Amount
Daily Cost Total 262,087	Cumulative Cost 2,765,536	Currency AUD
Report Start Date/Time 15/06/2007 05:00	Report End Date/Time 16/06/2007 05:00	Report Number 11

Management Summary

RIH w/ wear bushing. R/U wireline & run CCL. M/U 10-3/4" casing scraper BHA & RIH. Tag TOC at 820m. Drill cement to 857m. Pump sweep & circulate clean. POOH & L/out casing scraper BHA. M/U & RIH w/ whipstock assembly to 125m. Held trip drills.

Activity at Report Time

RIH w/ whipstock assembly at 125m.

Next Activity

RIH w/ whipstock & orient. Set whipstock BTA. Shear bolt & mill window in casing. Circulate clean & perform PIT. Displace well to 10.4 ppg SBM. POOH w/ mill assembly. M/U & RIH w/ drilling BHA. Kick off & drill ahead.

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Daily Operations: 24 HRS to 17/06/2007 05:00

Well Name Halibut A7a		
Rig Name Rig 453	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Mobilization Only	Plan Demob of R453 to BBMT	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number L0501H213	Total Original AFE Amount 6,430,000	Total AFE Supplement Amount
Daily Cost Total 101,362	Cumulative Cost 3,838,862	Currency AUD
Report Start Date/Time 16/06/2007 05:00	Report End Date/Time 17/06/2007 05:00	Report Number 12

Management Summary

Held PTSM's and conducted hazard hunts. Rig down and prepare to backload Esso and Nabors equipment. Rig down equipment where possible while waiting on Far Scandia. Service Far Scandia. Remove base tanks and prep to backload. Set and connect ISS pump to A7 christmas tree. Begin to unload A7 production annulus in prep to set perforating guns. Backload Far Scandia.

Activity at Report Time

Continue with rig down and demob oprations.

Next Activity

Continue with rig down and demob oprations.

Daily Operations: 24 HRS to 17/06/2007 05:00

Well Name Fortescue A6a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (ftKB) 12,834.3	Target Depth (TVD) (ftKB) 8,124.0	
AFE or Job Number L0501H005	Total Original AFE Amount 8,931,209	Total AFE Supplement Amount
Daily Cost Total 501,508	Cumulative Cost 3,267,044	Currency AUD
Report Start Date/Time 16/06/2007 05:00	Report End Date/Time 17/06/2007 05:00	Report Number 12

Management Summary

RIH w/ whipstock assembly & tag at 857.1m. Set bottom trip anchor. Shear whipstock shear bolt. Mill window in 10-3/4" casing from 848.3m to 863m. Pump sweep & circulate hole clean. Spot XCD/Baracarb pill & perform PIT to 13 ppg EMW. Displace well to 10.4 ppg SBM. POOH & L/out milling assembly. Service rig. M/U 8½" steerable BHA. Held trip drills.

Activity at Report Time

M/U 8½" steerable BHA.

Next Activity

M/U & RIH to bottom w/ 8½" steerable BHA. Time drill & kick off. Drop Gyro's until clear of magnetic interference.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 18/06/2007 05:00

Well Name Fortescue A6a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (ftKB) 12,834.3	Target Depth (TVD) (ftKB) 8,124.0	
AFE or Job Number L0501H005	Total Original AFE Amount 8,931,209	Total AFE Supplement Amount
Daily Cost Total 481,076	Cumulative Cost 3,748,120	Currency AUD
Report Start Date/Time 17/06/2007 05:00	Report End Date/Time 18/06/2007 05:00	Report Number 13
Management Summary Continue P/U 8½" steerable BHA & RIH to 840m. Orientate toolface & wash to 863m. Drill, steer & survey 8½" hole from 863m to 982m taking Gyro survey as required. Held trip drill.		
Activity at Report Time R/U to run Gyro survey on wireline.		
Next Activity Drill ahead & run Gyro surveys until clear of magnetic interference. Pump sweep & circulate hole clean. POOH & L/out BHA. P/U rotary steerable BHA, RIH & drill ahead.		

Daily Operations: 24 HRS to 16/06/2007 06:00

Well Name Snapper A7		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only	Plan Plug and Abandon the A-7	
Target Measured Depth (ftKB) 7,555.8	Target Depth (TVD) (ftKB)	
AFE or Job Number 40000484	Total Original AFE Amount 1,915,000	Total AFE Supplement Amount 2,085,000
Daily Cost Total 84,980	Cumulative Cost 3,471,673	Currency AUD
Report Start Date/Time 15/06/2007 06:00	Report End Date/Time 16/06/2007 06:00	Report Number 43
Management Summary RIH with casing spear and recover 12m section of 7-5/8" casing. Conduct full 2 week BOP test. RIH with 7-5/8" multi string casing cutter BHA could not gain access past 737m. Pooh and lay down cutter. Make up and Rih with 6" flat bottom clean out assembly.		
Activity at Report Time Rih with 6" flat bottom mill as a clean out BHA.		
Next Activity Clean out 7 5/8" casing from 718m to 779m.		

Daily Operations: 24 HRS to 17/06/2007 06:00

Well Name Snapper A7		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only	Plan Plug and Abandon the A-7	
Target Measured Depth (ftKB) 7,555.8	Target Depth (TVD) (ftKB)	
AFE or Job Number 40000484	Total Original AFE Amount 1,915,000	Total AFE Supplement Amount 2,085,000
Daily Cost Total 85,352	Cumulative Cost 3,557,025	Currency AUD
Report Start Date/Time 16/06/2007 06:00	Report End Date/Time 17/06/2007 06:00	Report Number 44
Management Summary RIH with 6" clean out BHA to 818m circulate hole and POOH, recovered large amount of cement. RIH with 7-5/8" casing cutter and make 4 cuts at 765m, 753m, 741m & 730m. Pooh. Rih with casing spear attempt to engage casing at 718m no success. Pooh to 450m.		
Activity at Report Time Pooh with casing spear.		
Next Activity Rih with casing spear.		

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 18/06/2007 06:00

Well Name Snapper A7		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only	Plan Plug and Abandon the A-7	
Target Measured Depth (ftKB) 7,555.8	Target Depth (TVD) (ftKB)	
AFE or Job Number 40000484	Total Original AFE Amount 1,915,000	Total AFE Supplement Amount 2,085,000
Daily Cost Total 82,473	Cumulative Cost 3,639,498	Currency AUD
Report Start Date/Time 17/06/2007 06:00	Report End Date/Time 18/06/2007 06:00	Report Number 45

Management Summary

POOH and inspect BHA, the pack off and grapple both damaged. Make up watermelon mill BHA and RIH to dress up top of casing. Pick up casing spear BHA and RIH engage fish at 718m and pooh to surface. Rih again with casing spear and engage fish at 730.3m attempt to jar fish lose with no success. Release off fish.

Activity at Report Time

Release casing spear.

Next Activity

Pooh and lay down casing spear.

Daily Operations: 24 HRS to 16/06/2007 06:00

Well Name Bream A3		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Log wellbore, isolate old perms and add new perms	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number L0503H013	Total Original AFE Amount 370,000	Total AFE Supplement Amount
Daily Cost Total 210,856	Cumulative Cost 234,430	Currency AUD
Report Start Date/Time 15/06/2007 06:00	Report End Date/Time 16/06/2007 06:00	Report Number 2

Management Summary

Waited on reservoir for perforation target and DPI approval. RIH with 6m Power jet Gun 45deg phased 6spf, we held-up at liner lap at 3110m MDKB. Made several attempts to get through this area and POOH when unsuccessful. Adapted another bull nose to bottom of gun, with 2' of 2" roller stem and a rope socket to give it a better chance to get over liner lap. Checked gun, all OK. RIH to target depth, made 3 passes over target at 3307.8 to 3313.8m MDKB. Fired gun, POOH, gun fired-OK. RIH with dummy plug to HUD, no issues and POOH. Made-up PSP onto toolstring and RIH. Had difficulty at liner lap again. Correlated to depth and set plug. POOH. Rigged-down and handed well back to production.

Activity at Report Time

Rig-down from well

Next Activity

Rig-up on BMA A24a

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Daily Operations: 24 HRS to 17/06/2007 06:00

Well Name Bream A24A		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Log wellbore, set MPBT plug and add new perfs	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number L0503H016	Total Original AFE Amount 290,000	Total AFE Supplement Amount
Daily Cost Total 88,738	Cumulative Cost 88,738	Currency AUD
Report Start Date/Time 16/06/2007 06:00	Report End Date/Time 17/06/2007 06:00	Report Number 1

Management Summary

Rig up on the well pressure test as per the WWE procedure, run in hole to drift and tag HUD however we hung up at the end of tubing and couldn't get out, started to jar down and moved down hole until we arrived at 2082 mtrs MDKB and wouldn't go any further, ran in hole with 2" Pump Bailer to see if we could get a sample of the obstruction, jarred for around 30 minutes and POOH, made another run with the Bailer with the same result large junks of rubber and cement, ran in with single prong spear with a point with no result. We then decided to run a blind box with 15 ft of stem, we pressured up on the tubing from another well to 12,000kpa and the plug started to move down hole and came to rest at 2146 mtrs. Run in hole with RST-A Log and logged the interval from HUD to 2083 mtrs MDKB. Sent data to reservoir group. Decision was made to replace failed plug below existing perforations. RIH with dummy plug and were held-up approx 8m out of end of tubing. Pulled out of hole after working tool up and down several times. RIH with 2.63" drift and scratcher. noted obstruction at 8m out of tubing. POOH. RIH with 2.7" gauge ring and scratcher. Located obstruction and went past to reconfirm HUD. Came back and worked area at obstruction but could not clear it. POOH to consult with management.

Activity at Report Time

POOH and consult management.

Next Activity

Rig off of well and onto A20a

Daily Operations: 24 HRS to 18/06/2007 06:00

Well Name Bream A20A		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Log wellbore, set HPI plug and perforate higher	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number L0503H018	Total Original AFE Amount 290,000	Total AFE Supplement Amount
Daily Cost Total 193,351	Cumulative Cost 193,351	Currency AUD
Report Start Date/Time 17/06/2007 06:00	Report End Date/Time 18/06/2007 06:00	Report Number 1

Management Summary

Rig up on the well, pressure test as per the WWE procedure, run 2.3" Gauge Ring and tag HUD at 2235 mtrs MDKB, run in hole with RST-A Sigma mode make two passes over the interval from HUD to 2180 mtrs MDKB. Conducted dummy run with plug while waiting for data interpretation. Confirmed perforation target and RIH with 1.5m gun to perf 2224 - 2225.5m MDKB. POOH. RIH with 7" MPBT to 2228m MDKB. Set plug and POOH. RIH with 40' bailer of water. Tagged plug and dropped water, POOH. RIH with 6 gals 16ppf cement. Lightly tagged plug, pulled back 0.5m and released cement. POOH.

Activity at Report Time

Rig-down off of well.

Next Activity

Rigging up on the A-13a